

Concord Steam Corporation
Cost of Energy (COE) DG 13-255
2013-14
Summary

	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Revenue:	\$ 358,523	\$ 447,861	\$ 592,950	\$ 500,275	\$ 341,427	\$ 228,904	\$ 73,424	\$ 28,327	\$ 20,064	\$ 24,335	\$ 37,940	\$ 200,153
Cost of Energy:	\$ 301,140	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Monthly Over/(Under) Collection:												
Beginning Balance	\$ (38,425)	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958
Current Month	\$ 57,383	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ending Balance	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958	\$ 18,958
*Adjusted Annual Purchased fuel costs:	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383	\$ 2,750,383
*Adjusted Annual Revenue requirement:	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808	\$ 2,788,808
*Adjusted Annual Revenue stream:	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184	\$ 2,854,184
Projection of Year-End Over/(under) Collection:	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376	\$ 65,376
Current COE Year-End Projection:												
Purchased fuel costs:	\$ 2,750,383											
2012-13 Over/(Under) Collection:	\$ (38,425)											
PUC audit corrections	\$ -											
Revenue requirement:	\$ 2,788,808											
Revenue stream:	\$ 2,854,184											
Over/(under) collection:	\$ 65,376											

*Adjusted costs, revenues and requirements (lines A19 - A21) are representing the annual projection of each line item adjusted for the current and previous months actual fuel costs and revenues

Concord Steam Corporation
Cost of Energy (COE) DG 13-255
2013-14
Revenue Summary

	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Actual Mlbs. Sold	17,208	21,496	28,460	24,012	16,387	10,987	3,524	1,360	963	1,168	1,821	9,607
Actual Rate Per Mlb.	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83	\$ 20.83
Actual Extended Revenues	\$ 358,523	\$ 447,861	\$ 592,950	\$ 500,275	\$ 341,427	\$ 228,904	\$ 73,424	\$ 28,327	\$ 20,064	\$ 24,335	\$ 37,940	\$ 200,153

Projected Mlbs. and Revenues:

	Projected Mlbs.	Rate per Mlb.	Projected Revenue \$
Nov-13	13,521	\$ 20.83	\$ 281,699
Dec-13	21,496	\$ 20.83	\$ 447,861
Jan-14	28,460	\$ 20.83	\$ 592,950
Feb-14	24,012	\$ 20.83	\$ 500,275
Mar-14	16,387	\$ 20.83	\$ 341,427
Apr-14	10,987	\$ 20.83	\$ 228,904
May-14	3,524	\$ 20.83	\$ 73,424
Jun-14	1,360	\$ 20.83	\$ 28,327
Jul-14	963	\$ 20.83	\$ 20,064
Aug-14	1,168	\$ 20.83	\$ 24,335
Sep-14	1,821	\$ 20.83	\$ 37,940
Oct-14	9,607	\$ 20.83	\$ 200,153
Total	133,304	\$ 20.83	\$ 2,777,360

Projected/Adjusted Mlbs. and Projected/Adjusted Revenues:

	Adjusted Mlbs.	Rate per Mlb.	Adjusted Revenue \$
Nov-13	17,208	\$ 20.83	\$ 358,523
Dec-13	21,496	\$ 20.83	\$ 447,861
Jan-14	28,460	\$ 20.83	\$ 592,950
Feb-14	24,012	\$ 20.83	\$ 500,275
Mar-14	16,387	\$ 20.83	\$ 341,427
Apr-14	10,987	\$ 20.83	\$ 228,904
May-14	3,524	\$ 20.83	\$ 73,424
Jun-14	1,360	\$ 20.83	\$ 28,327
Jul-14	963	\$ 20.83	\$ 20,064
Aug-14	1,168	\$ 20.83	\$ 24,335
Sep-14	1,821	\$ 20.83	\$ 37,940
Oct-14	9,607	\$ 20.83	\$ 200,153
Total	136,992	\$ 20.83	\$ 2,854,184

Concord Steam Corporation
Cost of Energy (COE) DG 13-255
2013-14
Purchased Fuel Costs

	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14
Cost of Energy	\$ 301,140	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Actual MMBtu's and Cost:

	Actual MMBtu's				Actual Fuel Costs				Projected/Actual Costs (Fuel & OPC*)				
	Nat. Gas	Waste + #6	Wood	Total	Nat. Gas	Waste + #6	Wood	Total	Nat. Gas	Waste + #6	Wood	OPC*	Total
Nov-13	15,574	-	34,958	50,532	\$ 145,107	\$ -	\$ 138,033	\$ 283,140	\$ 145,107	\$ -	\$ 138,033	\$ 18,000	\$ 301,140
Dec-13	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 115,061	\$ -	\$ 199,982	\$ 28,000	\$ 343,043
Jan-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 142,421	\$ -	\$ 214,769	\$ 35,000	\$ 392,189
Feb-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 118,487	\$ -	\$ 209,678	\$ 36,000	\$ 364,165
Mar-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 121,078	\$ -	\$ 171,338	\$ 37,000	\$ 329,416
Apr-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 96,663	\$ -	\$ 114,256	\$ 27,000	\$ 237,919
May-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 43,263	\$ -	\$ 83,225	\$ 22,000	\$ 148,487
Jun-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 24,351	\$ -	\$ 69,691	\$ 12,000	\$ 106,041
Jul-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 16,975	\$ -	\$ 68,681	\$ 68,000	\$ 153,655
Aug-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 14,510	\$ -	\$ 72,762	\$ 10,000	\$ 97,272
Sep-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 12,850	\$ -	\$ 73,529	\$ 11,000	\$ 97,378
Oct-14	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ 53,121	\$ -	\$ 116,555	\$ 10,000	\$ 179,676
Total	15,574	-	34,958	50,532	\$ 145,107	\$ -	\$ 138,033	\$ 283,140	\$ 903,885	\$ -	\$ 1,532,498	\$ 314,000	\$ 2,750,383
Actual mmbtu costs \$/MMBtu					\$ 9.32	#DIV/0!	\$ 3.95	\$ 5.60					
therm					\$ 0.93	Bbl	\$ 33.56						

Projected MMBtu's and Cost:

	Projected MMBtu's						Projected Costs						
	Nat. Gas	Waste	#6 Resid	Waste+ #6	Wood	Total	Nat. Gas	Waste Oil	#6 Resid	Waste+ #6	Wood	OPC*	Total
Nov-13	12,820	0	-	-	31,500	44,320	\$ 121,061	\$ -	\$ -	\$ -	\$ 127,261	\$ 18,000	\$ 266,322
Dec-13	12,180	0	-	-	49,500	61,680	\$ 115,061	\$ -	\$ -	\$ -	\$ 199,982	\$ 28,000	\$ 343,043
Jan-14	15,090	0	-	-	53,160	68,250	\$ 142,421	\$ -	\$ -	\$ -	\$ 214,769	\$ 35,000	\$ 392,189
Feb-14	12,550	0	-	-	51,900	64,450	\$ 118,487	\$ -	\$ -	\$ -	\$ 209,678	\$ 36,000	\$ 364,165
Mar-14	12,820	0	-	-	42,410	55,230	\$ 121,078	\$ -	\$ -	\$ -	\$ 171,338	\$ 37,000	\$ 329,416
Apr-14	10,225	0	-	-	28,281	38,506	\$ 96,663	\$ -	\$ -	\$ -	\$ 114,256	\$ 27,000	\$ 237,919
May-14	5,200	0	-	-	20,600	25,800	\$ 43,263	\$ -	\$ -	\$ -	\$ 83,225	\$ 22,000	\$ 148,487
Jun-14	2,900	0	-	-	17,250	20,150	\$ 24,351	\$ -	\$ -	\$ -	\$ 69,691	\$ 12,000	\$ 106,041
Jul-14	2,000	0	-	-	17,000	19,000	\$ 16,975	\$ -	\$ -	\$ -	\$ 68,681	\$ 68,000	\$ 153,655
Aug-14	1,700	0	-	-	18,010	19,710	\$ 14,510	\$ -	\$ -	\$ -	\$ 72,762	\$ 10,000	\$ 97,272
Sep-14	1,500	0	-	-	18,200	19,700	\$ 12,850	\$ -	\$ -	\$ -	\$ 73,529	\$ 11,000	\$ 97,378
Oct-14	6,400	0	-	-	28,850	35,250	\$ 53,121	\$ -	\$ -	\$ -	\$ 116,555	\$ 10,000	\$ 179,676
	95,385	0	0	0	376,661	472,046	\$ 879,839	\$ -	\$ -	\$ -	\$ 1,521,726	\$ 314,000	\$ 2,715,565
Projected mmbtu costs \$/MMBtu							\$ 9.22	\$ -	-	\$ -	\$ 4.04	\$ 5.75	
therm							\$ 0.92	\$ -	Bbl	\$ -	\$ 34.34		

*Other Energy Related Production Costs

Concord Steam Corporation
Cost of Energy (COE) DG 12-270
2012-13
Summary

	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13
Revenue:	\$ 314,857	\$ 409,803	\$ 579,850	\$ 482,910	\$ 342,784	\$ 230,895	\$ 70,765	\$ 28,661	\$ 20,291	\$ 24,622	\$ 45,684	\$ 171,676
Cost of Energy:	\$ 288,534	\$ 305,238	\$ 380,376	\$ 318,309	\$ 308,769	\$ 220,602	\$ 190,870	\$ 114,076	\$ 95,466	\$ 76,811	\$ 105,648	\$ 174,210
Over/(Under) Collection:												
Beginning Balance	\$ (182,316)	\$ (155,993)	\$ (51,427)	\$ 148,046	\$ 312,647	\$ 346,662	\$ 356,956	\$ 236,851	\$ 151,436	\$ 76,261	\$ 24,073	\$ (35,891)
Current Month	\$ 26,323	\$ 104,565	\$ 199,474	\$ 164,601	\$ 34,015	\$ 10,294	\$ (120,105)	\$ (85,415)	\$ (75,174)	\$ (52,188)	\$ (59,964)	\$ (2,534)
Ending Balance	\$ (155,993)	\$ (51,427)	\$ 148,046	\$ 312,647	\$ 346,662	\$ 356,956	\$ 236,851	\$ 151,436	\$ 76,261	\$ 24,073	\$ (35,891)	\$ (38,425)
*Adjusted Annual Purchased fuel costs:	\$ 2,574,445	\$ 2,562,428	\$ 2,554,622	\$ 2,565,761	\$ 2,552,589	\$ 2,538,776	\$ 2,517,221	\$ 2,547,543	\$ 2,559,189	\$ 2,534,653	\$ 2,553,827	\$ 2,578,907
*Adjusted Annual Revenue requirement:	\$ 2,756,761	\$ 2,744,744	\$ 2,736,938	\$ 2,748,077	\$ 2,734,905	\$ 2,721,092	\$ 2,699,537	\$ 2,729,859	\$ 2,741,505	\$ 2,716,969	\$ 2,736,143	\$ 2,761,223
*Adjusted Annual Revenue stream:	\$ 2,703,419	\$ 2,672,457	\$ 2,723,653	\$ 2,738,668	\$ 2,722,557	\$ 2,730,803	\$ 2,690,613	\$ 2,692,481	\$ 2,692,283	\$ 2,691,614	\$ 2,709,279	\$ 2,722,799
Monthly Projection of Year-End												
Over/(under) Collection:	\$ (53,342)	\$ (72,288)	\$ (13,285)	\$ (9,409)	\$ (12,348)	\$ 9,711	\$ (8,924)	\$ (37,378)	\$ (49,222)	\$ (25,355)	\$ (26,864)	\$ (38,425)
Current COE Year-End Projection:												
Purchased fuel costs:	\$ 2,578,907											
REVISED 2011 Over/(Under) Collection:	\$ (200,820)											
PUC audit corrections	\$ 18,504											
Revenue requirement:	\$ 2,761,223											
Revenue stream:	\$ 2,722,799											
Over/(under) collection:	\$ (38,425)											

*Adjusted costs, revenues and requirements (lines A19 - A21) are representing the annual projection of each line item adjusted for the current and previous months actual fuel costs and revenues

Concord Steam Corporation
Cost of Energy (COE) DG 12-270
2012-13
Revenue Summary

	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13
Actual Mlbs. Sold	14,936	19,440	27,507	22,908	16,261	10,953	3,357	1,360	963	1,168	2,167	8,144
Actual Rate Per Mlb.	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08	\$ 21.08
Actual Extended Revenues	\$ 314,857	\$ 409,803	\$ 579,850	\$ 482,910	\$ 342,784	\$ 230,895	\$ 70,765	\$ 28,661	\$ 20,291	\$ 24,622	\$ 45,684	\$ 171,676

Projected Mlbs. and Revenues:

	Projected Mlbs.	Rate per Mlb.	Projected Revenue \$
Nov-12	14,729	\$ 21.08	\$ 310,497
Dec-12	20,909	\$ 21.08	\$ 440,766
Jan-13	25,078	\$ 21.08	\$ 528,653
Feb-13	22,196	\$ 21.08	\$ 467,896
Mar-13	17,025	\$ 21.08	\$ 358,895
Apr-13	10,562	\$ 21.08	\$ 222,649
May-13	5,264	\$ 21.08	\$ 110,955
Jun-13	1,271	\$ 21.08	\$ 26,793
Jul-13	972	\$ 21.08	\$ 20,490
Aug-13	1,200	\$ 21.08	\$ 25,291
Sep-13	1,329	\$ 21.08	\$ 28,019
Oct-13	7,503	\$ 21.08	\$ 158,156
Total	128,039	\$ 21.08	\$ 2,699,059

Projected/Adjusted Mlbs. and Projected/Adjusted Revenues:

	Adjusted Mlbs.	Rate per Mlb.	Adjusted Revenue \$
Nov-12	14,936	\$ 21.08	\$ 314,857
Dec-12	19,440	\$ 21.08	\$ 409,803
Jan-13	27,507	\$ 21.08	\$ 579,850
Feb-13	22,908	\$ 21.08	\$ 482,910
Mar-13	16,261	\$ 21.08	\$ 342,784
Apr-13	10,953	\$ 21.08	\$ 230,895
May-13	3,357	\$ 21.08	\$ 70,765
Jun-13	1,360	\$ 21.08	\$ 28,661
Jul-13	963	\$ 21.08	\$ 20,291
Aug-13	1,168	\$ 21.08	\$ 24,622
Sep-13	2,167	\$ 21.08	\$ 45,684
Oct-13	8,144	\$ 21.08	\$ 171,676
Total	129,165	\$ 21.08	\$ 2,722,799

Concord Steam Corporation
Cost of Energy (COE) DG 12-270
2012-13
Purchased Fuel Costs

	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13
Cost of Energy	\$ 288,534	\$ 305,238	\$ 380,376	\$ 318,309	\$ 308,769	\$ 220,602	\$ 190,870	\$ 114,076	\$ 95,466	\$ 76,811	\$ 105,648	\$ 174,210

Actual MMBtu's and Cost:

	Actual MMBtu's				Actual Fuel Costs				Projected/Actual Costs (Fuel & OPC*)				
	Nat. Gas	Waste + #6	Wood	Total	Nat. Gas	Waste + #6	Wood	Total	Nat. Gas	Waste + #6	Wood	OPC*	Total
Nov-12	12,364	456	39,652	52,472	\$ 105,208	\$ 2,092	\$ 163,234	\$ 270,534	\$ 105,208	\$ 2,092	\$ 163,234	\$ 18,000	\$ 288,534
Dec-12	10,115	2,068	46,135	58,319	\$ 78,375	\$ 28,902	\$ 175,960	\$ 283,238	\$ 78,375	\$ 28,902	\$ 175,960	\$ 22,000	\$ 305,238
Jan-13	14,305	783	52,995	68,082	\$ 136,301	\$ 13,222	\$ 196,853	\$ 346,376	\$ 136,301	\$ 13,222	\$ 196,853	\$ 34,000	\$ 380,376
Feb-13	10,554	723	51,914	63,192	\$ 78,464	\$ 12,415	\$ 192,430	\$ 283,309	\$ 78,464	\$ 12,415	\$ 192,430	\$ 35,000	\$ 318,309
Mar-13	12,475	1,063	44,389	57,927	\$ 98,610	\$ 18,653	\$ 159,506	\$ 276,769	\$ 98,610	\$ 18,653	\$ 159,506	\$ 32,000	\$ 308,769
Apr-13	10,055	110	32,853	43,019	\$ 76,740	\$ 2,183	\$ 115,679	\$ 194,602	\$ 76,740	\$ 2,183	\$ 115,679	\$ 26,000	\$ 220,602
May-13	4,858	337	19,847	25,042	\$ 32,214	\$ 6,068	\$ 92,588	\$ 130,870	\$ 32,214	\$ 6,068	\$ 92,588	\$ 60,000	\$ 190,870
Jun-13	2,901	-	17,248	20,149	\$ 19,847	\$ -	\$ 79,229	\$ 99,076	\$ 19,847	\$ -	\$ 79,229	\$ 15,000	\$ 114,076
Jul-13	1,946	166	14,506	16,617	\$ 12,850	\$ 2,941	\$ 71,674	\$ 87,466	\$ 12,850	\$ 2,941	\$ 71,674	\$ 8,000	\$ 95,466
Aug-13	878	331	14,763	15,972	\$ 6,541	\$ 5,725	\$ 54,544	\$ 66,811	\$ 6,541	\$ 5,725	\$ 54,544	\$ 10,000	\$ 76,811
Sep-13	5,330	-	11,758	17,089	\$ 33,506	\$ -	\$ 60,142	\$ 93,648	\$ 33,506	\$ -	\$ 60,142	\$ 12,000	\$ 105,648
Oct-13	13,636	-	16,795	30,431	\$ 81,617	\$ -	\$ 78,593	\$ 160,210	\$ 81,617	\$ -	\$ 78,593	\$ 14,000	\$ 174,210
Total	99,418	6,037	362,856	468,311	\$ 760,273	\$ 92,202	\$ 1,440,433	\$ 2,292,907					\$ 2,578,907

Actual mmbtu costs \$/MMBtu \$ 7.65 \$ 15.27 \$ 3.97 \$ 4.90

therm Bbl Ton
\$ 0.76 \$ 93.62 \$ 33.74

Projected MMBtu's and Cost:

	Projected MMBtu's						Projected Costs					
	Nat. Gas	Waste	#6 Resid	Waste+ #6	Wood	Total	Nat. Gas	Waste Oil	#6 Resid	Waste+ #6	Wood	OPC*
Nov-12	9,140	0	924	924	39,490	49,555	\$ 72,718	\$ -	\$ 14,674	\$ 14,674	\$ 161,122	\$ 18,000
Dec-12	10,581	0	1,382	1,382	46,373	58,336	\$ 84,118	\$ -	\$ 21,935	\$ 21,935	\$ 189,202	\$ 22,000
Jan-13	12,019	0	1,864	1,864	56,158	70,041	\$ 95,476	\$ -	\$ 29,580	\$ 29,580	\$ 229,127	\$ 34,000
Feb-13	11,099	0	1,103	1,103	40,808	53,011	\$ 88,157	\$ -	\$ 17,514	\$ 17,514	\$ 166,499	\$ 35,000
Mar-13	9,388	0	1,220	1,220	48,011	58,618	\$ 74,695	\$ -	\$ 19,363	\$ 19,363	\$ 195,884	\$ 32,000
Apr-13	7,442	0	325	325	35,282	43,049	\$ 59,306	\$ -	\$ 5,157	\$ 5,157	\$ 143,951	\$ 26,000
May-13	5,246	0	18	18	28,301	33,565	\$ 36,666	\$ -	\$ 292	\$ 292	\$ 115,467	\$ 60,000
Jun-13	1,468	0	153	153	13,649	15,270	\$ 10,634	\$ -	\$ 2,433	\$ 2,433	\$ 55,687	\$ 15,000
Jul-13	1,205	0	104	104	16,011	17,320	\$ 8,840	\$ -	\$ 1,654	\$ 1,654	\$ 65,326	\$ 8,000
Aug-13	1,100	0	100	100	20,010	21,210	\$ 8,117	\$ -	\$ 1,587	\$ 1,587	\$ 81,642	\$ 10,000
Sep-13	1,350	0	200	200	15,068	16,618	\$ 9,821	\$ -	\$ 3,175	\$ 3,175	\$ 61,478	\$ 12,000
Oct-13	6,400	0	600	600	19,851	26,851	\$ 44,613	\$ -	\$ 9,524	\$ 9,524	\$ 80,992	\$ 14,000
	76,438	0	7,994	7,994	379,012	463,444	\$ 593,160	\$ -	\$ 126,887	\$ 126,887	\$ 1,546,378	\$ 286,000
Projected mmbtu costs	\$/MMBtu						\$ 7.76	\$ -	\$ 15.87	\$ 15.87	\$ 4.08	\$ 5.51
therm	Bbl						0.78	\$ 71.11	\$ 101.59	\$ 97.30	\$ 34.68	

*Other Energy Related Production Costs